

COMMONWEALTH OF KENTUCKY
BEFORE THE ENERGY REGULATORY COMMISSION

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In the Matter of:

THE APPLICATION OF CLARK)	
RURAL ELECTRIC COOPERATIVE)	
CORPORATION FOR AN ORDER AUTHO-)	
RIZING A PASS-THROUGH OF EAST)	Case No. 7722
KENTUCKY POWER COOPERATIVE, INC.'S)	
WHOLESALE POWER RATE INCREASE IN)	
CASE NO. 7702)	

ORDER

On January 29, 1980, Clark Rural Electric Cooperative Corporation (Applicant) filed its Application to flow-through any increase in rates granted its wholesale power supplier, East Kentucky Power Cooperative, Inc., (East Kentucky) in Case No. 7702. Applicant is one of eighteen member distribution cooperatives of East Kentucky. In Case No. 7702, East Kentucky requested an increase in revenue of approximately \$8,576,789. Of this total increase, Applicant would experience an increase in power costs of approximately \$394,825. This increase represents 4.60% of the proposed East Kentucky increase and would result in an overall increase to Applicant's consumers of 5.99%.

The matter was scheduled for hearing on March 18, 1980, at the Commission's offices in Frankfort, Kentucky. A further hearing was scheduled for May 9, 1980. The hearings were conducted as scheduled and the Consumer Protection Division of the Attorney General's office was the only intervenor present.

The Commission after review of the evidence of record and being advised is of the opinion and so finds:

(1) That the actual increase granted East Kentucky Power in Case No. 7702 is \$7,345,000 which will result in an increase in power costs to Applicant of \$338,711.

(2) That Applicant is entitled to recover the increased wholesale power costs granted in Case No. 7702 and its financial condition would be materially impaired if it were not allowed to recover this additional cost.

(3) That the revised rates and charges set out in the attached Appendix "A" are designed to reflect only the increased power costs from East Kentucky Power Cooperative, Inc., granted in the final order in Case No. 7702 and will not result in any additional net margin to Applicant.

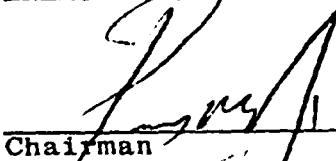
IT IS THEREFORE ORDERED that Clark Rural Electric Cooperative Corporation is hereby authorized to flow-through the increased power costs resulting from the rate increase granted its wholesale power supplier in Case No. 7702.

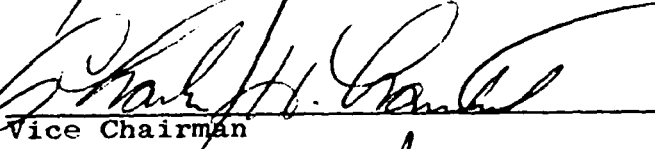
IT IS FURTHER ORDERED that the rates set out in Appendix "A" shall be placed into effect simultaneously with the effective date of the East Kentucky wholesale power increase.

IT IS FURTHER ORDERED that Clark Rural Electric Cooperative Corporation shall file within twenty (20) days from the date of this Order its revised tariff sheets setting out the rates and charges approved herein.

Done at Frankfort, Kentucky, this 1st day of July, 1980.

ENERGY REGULATORY COMMISSION


Chairman


Vice Chairman


Commissioner

ATTEST:

Secretary

APPENDIX "A"

APPENDIX TO AN ORDER OF THE ENERGY REGULATORY COMMISSION IN CASE NO. 7722 DATED July 1, 1980

The following rates and charges are prescribed for the customers in the area served by Clark Rural Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the date of this Order.

RATES: Monthly

Schedule A*

First	25 KWH (Minimum Bill)	\$4.18
Next	25 KWH	.0812 per KWH
Next	50 KWH	.0700 per KWH
Next	100 KWH	.0447 per KWH
Next	1,300 KWH	.0404 per KWH
Over	1,500 KWH	.0359 per KWH

Schedule B-1*

(No Demand)

Energy Charge:

First	80 KWH (Minimum Bill)	\$8.67
Next	20 KWH	.1062 per KWH
Next	900 KWH	.0542 per KWH
Next	1,000 KWH	.0473 per KWH
Over	2,000 KWH	.0406 per KWH

(Over 10 KW Demand)

Demand Charge: Over 10 KW of billing demand \$2.98 per KW

Energy Charge:

First	80 KWH (Minimum Bill)	\$8.81
Next	20 KWH	.1078 per KWH
Next	900 KWH	.0559 per KWH
Next	1,000 KWH	.0490 per KWH
Over	2,000 KWH	.0423 per KWH

Minimum Monthly Charge

Single Phase Service	\$ 8.67
Three Phase Service	\$25.11

Schedule E*

First	25 KWH (Minimum Bill)	\$ 4.21
Next	25 KWH	.1052 per KWH
Next	50 KWH	.0822 per KWH
Next	900 KWH	.0558 per KWH
Next	1,000 KWH	.0481 per KWH
Over	2,000 KWH	.0359 per KWH

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

Schedule SL-3*

BASE RATE PER LAMP PER YEAR

<u>Lamp Size</u>	<u>Bare Lamp with Reflector</u>	<u>Luminaire with Bracket Attachment to Wooden Pole</u>
100 Watt-Incandescent	\$ 35.18	\$ --
150 Watt-Incandescent	41.57	--
200 Watt-Incandescent	48.62	56.96
300 Watt-Incandescent	--	68.61
175 Watt-Mercury Vapor	--	51.08
400 Watt-Mercury Vapor	--	103.93

Schedule LP*

Demand Charge: First 50 KW or less of billing demand \$ 148.70
Over 50 KW of billing demand \$ 2.98 per KW

Energy Charge:

First	50 KWH of billing demand	\$.0483	per KWH
Next	100 KWH of billing demand	.0358	per KWH
All Remaining	KWH	.0294	per KWH

Schedule LPR*

Demand Charge: First 500 KW or less of billing demand \$ 1,481.46
Over 500 KW of billing demand \$ 2.98 per KW

Energy Charge:

First	3,500 KWH	\$.0445	per KWH
Next	6,500 KWH	.0344	per KWH
Next	140,000 KWH	.0293	per KWH
Next	200,000 KWH	.0262	per KWH
Next	400,000 KWH	.0252	per KWH
Next	550,000 KWH	.0239	per KWH
Over	1,300,000 KWH	.0221	per KWH

Outdoor Lighting-Security Lights*

Rate per Light

Mercury Vapor Lamp - 175 Watt	\$ 4.78
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*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."